



FNN Guideline: Grid forming behaviour of HVDC systems and DC-connected PPMs

Supplement to VDE-AR-N 4131 for dynamic frequency/active power
behaviour and dynamic voltage control without reactive current
specification

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